- Preface p. xiii
- 1 Introduction and Contents p. 1
- 1.1 Review of Contents p. 1
- 1.2 General Approach of the Book p. 6
- 2 Disturbances in Power Systems and their Effects p. 7
- 2.1 Sudden Disturbance p. 7
- 2.1.1 Weather p. 7
- 2.1.2 Environment p. 8
- 2.1.3 Balance between Demand and Generation p. 9
- 2.1.4 Plant Failure p. 9
- 2.1.5 Human Error p. 10
- 2.2 Predictable Disturbances p. 10
- 2.2.1 Shortage of Plant Capacity p. 11
- 2.2.2 Shortage of Fuel p. 11
- 2.2.3 Shortage of 'Ancillary' Supplies p. 12
- 2.2.4 Shortage of Operating Staff p. 12
- 2.2.5 Shortage of Control Staff p. 12
- 2.3 Forms of System Failure p. 13
- 2.3.1 Thermal Overloads p. 14
- 2.3.2 Switchgear Ratings, Excessive System Fault Levels p. 14
- 2.3.3 Voltage Outside Limits p. 15
- 2.3.4 Frequency Outside Limits p. 19
- 2.3.5 Steady State, Transient and Dynamic Stability p. 20
- 2.3.6 Voltage Instability p. 21
- 2.4 Analysis Techniques p. 26
- 2.4.1 Steady State Flows and Voltages p. 26
- 2.4.2 Fault Levels p. 28
- 2.4.3 Transient Stability p. 28
- 2.4.4 Dynamic Stability p. 32
- 2.4.5 Medium and Long-term Stability p. 33
- 2.5 Trends in the Development of Analytical Techniques p. 33
- References p. 34
- Further Reading p. 34
- 3 Some General Aspects of Emergency Control p. 35
- 3.1 Definitions and Concepts used in Emergency Control p. 35
- 3.1.1 Definitions p. 35
- 3.1.2 System States p. 36
- 3.1.3 Objectives p. 37
- 3.1.4 System States, Contingencies and Types of Control p. 37
- 3.2 Some Standard Terminology p. 39
- 3.3 The Effects of Various Types of Fault or Disturbance on System Performance p. 40
- 3.3.1 Sudden Deficit of Generation or Equivalent p. 40
- 3.3.2 Sudden Deficit of Demand or Equivalent p. 42
- 3.3.3 Sudden Loss of Transmission (Not Resulting in an Immediate System Split) p. 44

- 3.3.4 Sudden Loss of Transmission (Resulting in a System Split) p. 44
- 3.4 Typical Pattern of the Development of a Sudden Disturbance p. 44
- 3.5 Conceptual Forms of Emergency Control p. 46
- 3.6 Effect of System Structure on the Need for and Implementation of Emergency Control p. 50
- 3.6.1 Effect of System Structure on the Form of Emergency Control p. 51
- 3.7 Design Criteria for Emergency Control Facilities p. 51
- References p. 52
- 4 The Power System and its Operational and Control Infrastructure p. 53
- 4.1 Structure p. 53
- 4.1.1 A Theory on the Evolution of Network Voltages p. 57
- 4.2 The Functions of Interconnection p. 57
- 4.2.1 Exchanges Between Neighbours p. 58
- 4.3 The Alternatives for Main Transmission p. 59
- 4.3.1 The Roles of Direct Current Interconnection and Transmission p. 62
- 4.4 Security and Quality of Supply in Planning and Operation p. 63
- 4.4.1 Standards of Security in Planning p. 64
- 4.4.2 Standards of Security in Operation p. 67
- 4.4.3 Standards of Quality p. 72
- 4.5 Timescales in System Operation and Control p. 77
- 4.5.1 Operational Planning p. 78
- 4.5.2 Extended Real-Time Analysis p. 83
- 4.5.3 Real-Time Operation p. 84
- 4.5.4 Facilities p. 89
- 4.5.5 Post-Event Tasks p. 90
- 4.5.6 Operator Training p. 92
- 4.5.7 Models Used in Post-Event Tasks p. 93
- 4.6 Scada p. 93
- 4.6.1 Questions on Functions and Structure p. 95
- 4.6.2 Questions on Performance Criteria p. 98
- 4.6.3 Information Required at Control Centres p. 99
- 4.6.4 Information Sent Out from Control Centres p. 99
- 4.6.5 The Human-Computer Interface p. 102
- 4.6.6 Availability Requirements for SCADA Systems and their Structure p. 104
- 4.7 Energy Management Systems p. 107
- 4.8 Communications and Telemetry p. 108
- 4.9 Telecommand p. 111
- 4.10 Distributed Generation p. 111
- 4.11 Flexible a.c. Transmission Systems (FACTS) p. 111
- 4.11.1 Factors Preventing Full Thermal Loading of Circuits in an a.c. Network p. 112
- 4.11.2 Some FACTS Devices p. 113
- References p. 115
- Further Reading p. 116
- 5 Measures to Minimize the Impact of Disturbances p. 117

- 5.1 Factors in Onset, Severity and Propagation of a Disturbance p. 118
- 5.2 Measures in the Planning Timescale to Minimize the Risk of a Disturbance p. 119
- 5.2.1 The Basic Formulation p. 119
- 5.2.2 Generation Provisions in the System Plan p. 122
- 5.2.3 Measures for Demand Adjustment in the System Plan p. 124
- 5.3 Measures in the Operational Timescale to Minimize the Risk and Impact of a Disturbance p. 130
- 5.3.1 Under-frquency Load Disconnection p. 130
- 5.3.2 Other Frequency Control Mechanisms p. 133
- 5.3.3 Memoranda and Procedures p. 133
- 5.4 Special Protection Schemes p. 137
- 5.4.1 The Elements of a Special Protection Scheme p. 139
- 5.4.2 The Performance of SPS p. 141
- 5.4.3 Prevention of Overload and Instability p. 145
- 5.4.4 System Application of SPS p. 147
- 5.5 Reduction in the Spread of Disturbances p. 158
- 5.5.1 Rapid Clearance of Faults p. 159
- 5.5.2 Sustainable Conditions Following the Initial Fault Clearance p. 159
- 5.5.3 Restoration of Normal Conditions p. 160
- 5.6 Measures to Minimize the Impact of Predictable Disturbances p. 160
- 5.6.1 Natural Phenomena p. 161
- 5.6.2 Incipient Breakdown of Plant p. 161
- 5.6.3 Labour Problems p. 163
- 5.7 An Approach to Managing Resources p. 167
- 5.8 The Control Centre p. 169
- 5.8.1 SCADA p. 169
- 5.8.2 Main, Standby and Backup SCADA/EMS Systems p. 171
- 5.8.3 Communications p. 171
- References p. 172
- Further Reading p. 173
- 6 The Natural Environment-Some Disturbances Reviewed p. 175
- 6.1 Introduction p. 175
- 6.2 Useful Sources of Information p. 175
- 6.2.1 Government and Similarly Sponsored Inquiries p. 176
- 6.2.2 Utility Inquiries p. 176
- 6.2.3 Annual Reports p. 176
- 6.2.4 International and National Surveys p. 176
- 6.2.5 The Internet p. 177
- 6.3 Extreme Environmental Conditions p. 177
- 6.3.1 Hurricanes p. 178
- 6.3.2 Tornadoes p. 179
- 6.3.3 Gales p. 180
- 6.3.4 Hail, Snow and Icestorms p. 180
- 6.3.5 Earthquakes and Tsunamis p. 181

- 6.3.6 Vegetation Brushfires p. 182
- 6.3.7 Thunderstorms, Lightning and Overvoltages p. 183
- 6.3.8 Floods p. 187
- 6.3.9 Geomagnetic Storms p. 188
- 6.3.10 Disaster Control p. 188
- 6.4 Noteworthy Disturbances p. 189
- 6.4.1 The Questionnaire p. 189
- 6.4.2 An Example (a Complex Fault on a Simple System) p. 190
- 6.4.3 Tabular Information on Disturbances p. 191
- 6.4.4 Descriptions of Disturbances p. 191
- 6.5 Incidents p. 198
- 6.5.1 UK-August 1981 p. 198
- 6.5.2 UK-1986 p. 201
- 6.5.3 UK-October 1987 p. 201
- 6.5.4 France-1999 p. 203
- 6.5.5 Scandinavia-1997 p. 204
- 6.5.6 Malaysia-1996 p. 204
- 6.5.7 New Zealand-late January-early March 1998 p. 204
- 6.5.8 Australia-1977 p. 207
- 6.5.9 Australia-1994 p. 208
- 6.5.10 USA-July 1986 p. 208
- 6.5.11 USA-1989 p. 209
- 6.5.12 USA-September 1989 p. 209
- 6.5.13 USA-August 1996 p. 209
- 6.5.14 Canada-January 1998 p. 210
- 6.5.15 Canada and USA-January 1998 p. 210
- 6.5.16 USA-January 1998 p. 211
- 6.5.17 USA-January 1998 p. 211
- 6.5.18 USA-March 1998 p. 211
- 6.6 Conclusion p. 211
- References p. 212
- 7 Restoration p. 213
- 7.1 Introduction p. 213
- 7.2 The Range of Disturbed System Conditions p. 213
- 7.3 Some General Issues in Restoration p. 215
- 7.4 Recovery from an Abnormal Operating Situation, Local Islanding or Localized Loss of Demand p. 215
- 7.4.1 Checking System Security during the Restoration Process p. 216
- 7.5 The 'Black Start' Situation p. 217
- 7.5.1 The Generation Demand Balance p. 218
- 7.5.2 The System Reactive Balance p. 219
- 7.5.3 Status of the Control and Protection Facilities p. 219
- 7.6 Strategies for Restoration of the Whole System p. 221
- 7.6.1 Preparation of the System p. 222

- 7.6.2 Rebuilding the Transmission System p. 222
- 7.7 Aids in the Restoration Process p. 223
- 7.7.1 Operational Planning Studies p. 223
- 7.7.2 Expert Systems p. 224
- 7.7.3 Automatic Systems Switching p. 224
- 7.8 Problems Found in Restoration p. 224
- 7.9 Analysis, Simulation and Modelling in Blackstart p. 226
- 7.9.1 In-depth Analysis p. 226
- 7.9.2 Routine but Complex Analysis p. 227
- 7.9.3 Operation Studies in the Event p. 228
- 7.10 Restoration from a Foreseen Disturbance p. 228
- Further Reading p. 228
- 8 Training and Simulators for Emergency Control p. 231
- 8.1 Introduction p. 231
- 8.2 Training in General p. 231
- 8.3 The Need for Operator Training p. 232
- 8.4 The Content of Training p. 233
- 8.5 Forms of Training p. 234
- 8.5.1 Father-Son Tuition p. 234
- 8.5.2 Group Discussion p. 234
- 8.5.3 Training Courses p. 234
- 8.5.4 Organization of Training Courses p. 235
- 8.5.5 Assistance in Commissioning p. 235
- 8.5.6 Self-tuition p. 235
- 8.6 Training Simulators p. 236
- 8.6.1 Outline Specification for a Training Simulator p. 236
- 8.6.2 Alternative Forms of Training Simulators p. 237
- 8.6.3 Some Commercial Training Simulators p. 239
- 8.6.4 The New Generation of Dispatch Training Simulators p. 244
- 8.7 The Use of Dispatch Training Simulators in Practice p. 246
- 8.8 Conclusion p. 247
- References p. 247
- Further Reading p. 248
- 9 Plant Characteristics and Control Facilities for Emergency Control, and Benefits to be Obtained p. 251
- 9.1 Introduction p. 251
- 9.2 The Characteristics and Facilities Required for Emergency Control p. 252
- 9.2.1 Generating Plant p. 252
- 9.2.2 Transmission Plant p. 252
- 9.2.3 Overhead Lines p. 253
- 9.2.4 Cables p. 253
- 9.3 The System and Demand p. 253
- 9.3.1 Configuration p. 254
- 9.3.2 Demand p. 255

- 9.3.3 Adjustment of Active Power Flow p. 255
- 9.3.4 Adjustment of Reactive Power Infeeds p. 255
- 9.4 System Control Costs for Emergencies p. 256
- 9.5 Indirect Costs p. 258
- 9.6 The Benefits of Emergency Control p. 258
- 9.6.1 Qualitative Aspects p. 258
- 9.7 Quantitative Aspects p. 261
- 9.8 Is Emergency Control Worthwhile? p. 262
- References p. 263
- Further Reading p. 263
- 10 Systems and Emergency Control in the Future p. 265
- 10.1 Introduction p. 265
- 10.2 Changes in Organization p. 266
- 10.3 Restructuring, Unbundling and Emergency Control p. 273
- 10.3.1 Regulatory Aspects p. 275
- 10.4 Facilities for Emergency Control in the Future p. 294
- 10.5 Superconductivity p. 307
- 10.6 Contingency Planning and Crisis Management p. 308
- References p. 309
- Additional Reading p. 311
- Appendix 1 Some Major Interconnected Systems Around the World: Existing and Possible Developments p. 313
- Western Europe p. 313
- England, Wales and Scotland (as at the mid-late 1990s) p. 314
- Scandinavia p. 316
- Part Central and Eastern Europe p. 316
- A Baltic Ring p. 317
- Central Europe p. 318
- North America p. 318
- India p. 319
- Middle East and North Africa p. 319
- Peoples' Republic of China p. 319
- Africa p. 319
- South America p. 321
- Central American Power Grid p. 321
- Information Sources p. 321
- Appendix 2 Glossary of Useful Terms p. 323
- References p. 350
- Appendix 3 Some Useful Mathematical and Modelling Techniques in Power Systems Studies p. 353
- A3.1 Linear Programming p. 353
- A3.2 Some Special Forms and Extensions of Linear Programming p. 355
- A3.2.1 Transportation p. 355
- A3.2.2 Integer Linear Programming p. 357

- A3.2.3 Quadratic Programming p. 358
- A3.3 Non-linear Programming p. 358
- A3.3.1 The Indirect Approach Using Lagrangian and Kuhn-Tucker Multipliers p. 358
- A3.3.2 The Direct Approach Using Gradient Methods p. 360
- A3.4 Dynamic Programming p. 361
- A3.5 Operating Costs p. 363
- A3.6 Power System Analysis p. 366
- A3.6.1 Power Flows and Voltages p. 366
- A3.7 The d.c. Approximation p. 368
- References p. 369
- Further Reading p. 369
- Index p. 371