Table of contents

- Preface (p. ix)
- Diagrammatic symbols (p. xiii)
- Abbreviations and terms used in this book (p. xv)
- 1 The basics of steam generation and use (p. 1)
- 1.1 Why an understanding of steam is needed (p. 1)
- 1.2 Boiling: the change of state from water to steam (p. 2)
- **1.3 The nature of steam** (p. 4)
- **1.4 Thermal efficiency** (p. 9)
- 1.5 The gas turbine and combined-cycle plants (p. 10)
- **1.6 Summary** (p. 12)
- 2 The steam and water circuits (p. 13)
- 2.1 Steam generation and use (p. 13)
- 2.2 The steam turbine (p. 15)
- 2.3 The condensate and feed-water system (p. 17)
- 2.4 The feed pumps and valves (p. 21)
- 2.5 The water and steam circuits of HRSG plant (p. 21)
- **2.6 Summary** (p. 23)
- 3 The fuel, air and flue-gas circuits (p. 25)
- 3.1 The furnace (p. 25)
- 3.2 The air and gas circuits (p. 27)
- 3.3 Fuel systems (p. 35)
- 3.4 Igniter systems (p. 44)
- 3.5 Burner-management systems (p. 45)
- 3.6 Gas turbines in combined-cycle applications (p. 46)
- **3.7 Summary** (p. 46)
- 4 Setting the demand for the steam generator (p. 49)
- 4.1 Nature of the demand (p. 49)
- 4.2 Setting the demand in power-station applications (p. 50)
- 4.3 The master demand in a power-station application (p. 53)
- 4.4 Load demand in combined heat and power plants (p. 59)
- 4.5 Waste-to-energy plants (p. 60)
- 4.6 Summary (p. 61)
- 5 Combustion and draught control (p. 63)
- 5.1 The principles of combustion control (p. 64)
- 5.2 Working with multiple fuels (p. 79)
- 5.3 The control of coal mills (p. 81)
- 5.4 Draught control (p. 91)
- 5.5 Binary control of the combustion system (p. 95)
- 5.6 Summary (p. 100)
- 6 Feed-water control and instrumentation (p. 103)
- 6.1 The principles of feed-water control (p. 103)
- 6.2 One, two and three-element control (p. 103)
- 6.3 Measuring and displaying the drum level (p. 112)
- 6.4 The mechanisms used for feed-water control (p. 121)

- 6.5 Pumps (p. 127)
- 6.6 De-aerator control (p. 131)
- 6.7 Summary (p. 134)
- 7 Steam-temperature control (p. 135)
- 7.1 Why steam-temperature control is needed (p. 135)
- 7.2 The spray-water attemperator (p. 136)
- 7.3 Temperature control with tilting burners (p. 150)
- 7.4 Controlling the temperature of reheated steam (p. 151)
- 7.5 Gas recycling (p. 152)
- 7.6 Summary (p. 152)
- 8 Control equipment practice (p. 153)
- 8.1 A typical DCS configuration (p. 153)
- 8.2 Interconnections between the systems (p. 157)
- 8.3 Equipment selection and environment (p. 158)
- 8.4 Mechanical factors and ergonomics (p. 159)
- 8.5 Electrical actuators (p. 168)
- 8.6 Hydraulic actuators (p. 168)
- 8.7 Cabling (p. 169)
- 8.8 Electromagnetic compatibility (p. 169)
- 8.9 Reliability of Systems (p. 172)
- **8.10 Summary** (p. 180)
- 9 Requirements definition and equipment nomenclature (p. 183)
- **9.1 Overview** (p. 183)
- 9.2 Defining the requirements (p. 183)
- 9.3 The KKS equipment identification system (p. 186)
- **9.4 Summary** (p. 195)
- 10 Upgrading and refurbishing systems (p. 197)
- 10.1 The reasons behind the changes (p. 198)
- **10.2 Living with change** (p. 199)
- 10.3 Making the decision to change (p. 201)
- 10.4 A refurbishment case study (p. 202)
- 10.5 Why refurbish? (p. 204)
- 10.6 Documenting the present system configuration (p. 205)
- 10.7 Summary (p. 205)
- Further reading (p. 209)
- Index (p. 213)